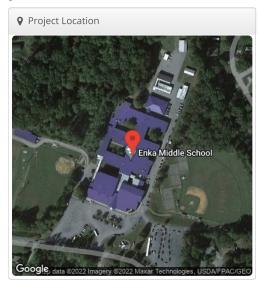
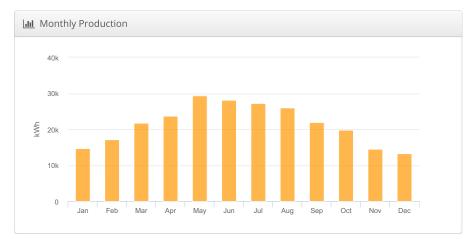


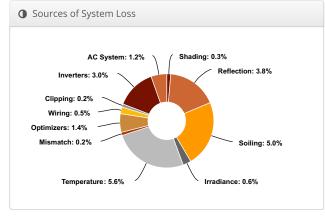
## Meter~#~324~748~478~BCS-Enka Middle-390~Asbury Rd, 390 Asbury Rd, Candler, NC~28715

| & Report        |  |
|-----------------|--|
| Project Name    | BCS - Enka Middle - 390 Asbury Rd            |
| Project Address | 390 Asbury Rd, Candler, NC 28715             |
| Prepared By     | Jay Radcliffe<br>ops@renuenergysolutions.com |

| System Metrics           |  |  |  |  |  |  |
|--------------------------|--|--|--|--|--|--|
| Design                   | Meter # 324 748 478                              |  |  |  |  |  |
| Module DC<br>Nameplate   | 195.4 kW   |  |  |  |  |  |
| Inverter AC<br>Nameplate | 150.0 kW<br>Load Ratio: 1.30                     |  |  |  |  |  |
| Annual<br>Production     | 257.8 MWh  |  |  |  |  |  |
| Performance<br>Ratio     | 80.0%  |  |  |  |  |  |
| kWh/kWp                  | 1,319.5  |  |  |  |  |  |
| Weather Dataset          | TMY, 10km grid (35.55,-82.65), NREL (prospector) |  |  |  |  |  |
| Simulator Version        | 0cee300acc-3b7092d7ff-41629a9a21-<br>c717987783  |  |  |  |  |  |







|                          | Description                         | Output    | % Delta |  |  |  |  |
|--------------------------|-------------------------------------|-----------|---------|--|--|--|--|
|                          | Annual Global Horizontal Irradiance | 1,611.4   |         |  |  |  |  |
| Irradiance               | POA Irradiance                      | 1,649.9   | 2.4%    |  |  |  |  |
|                          | Shaded Irradiance                   | 1,645.0   | -0.3%   |  |  |  |  |
| (kWh/m²)                 | Irradiance after Reflection         | 1,582.5   | -3.8%   |  |  |  |  |
|                          | Irradiance after Soiling            | 1,503.3   | -5.0%   |  |  |  |  |
|                          | Total Collector Irradiance          | 1,503.4   | 0.0%    |  |  |  |  |
|                          | Nameplate                           | 293,726.6 |         |  |  |  |  |
|                          | Output at Irradiance Levels         | 291,904.2 | -0.6%   |  |  |  |  |
|                          | Output at Cell Temperature Derate   | 275,496.3 | -5.6%   |  |  |  |  |
|                          | Output After Mismatch               | 274,840.3 | -0.2%   |  |  |  |  |
| Energy<br>(kWh)          | Optimizer Output                    | 270,983.0 | -1.4%   |  |  |  |  |
| (100011)                 | Optimal DC Output                   | 269,612.4 | -0.5%   |  |  |  |  |
|                          | Constrained DC Output               | 268,969.0 | -0.2%   |  |  |  |  |
|                          | Inverter Output                     | 260,885.6 | -3.0%   |  |  |  |  |
|                          | Energy to Grid                      | 257,783.3 | -1.2%   |  |  |  |  |
| Temperature M            | letrics                             |           |         |  |  |  |  |
|                          | Avg. Operating Ambient Temp         |           | 12.5 °C |  |  |  |  |
| Avg. Operating Cell Temp |                                     |           |         |  |  |  |  |
| Simulation Met           | rics                                |           |         |  |  |  |  |
| Operating Hours          |                                     |           |         |  |  |  |  |
| Solved Hours             |                                     |           |         |  |  |  |  |

| Condition Set                  |   |  |    |   |       |   |     |                           |   |    |         |        |   |   |
|--------------------------------|---|--|----|---|-------|---|-----|---------------------------|---|----|---------|--------|---|---|
| Description                    | Conc  | Condition Set 2                                  |    |   |       |   |     |                           |   |    |         |        |   |   |
| Weather Dataset                | TMY,  | TMY, 10km grid (35.55,-82.65), NREL (prospector) |    |   |       |   |     |                           |   |    |         |        |   |   |
| Solar Angle Location           | Mete  | Meteo Lat/Lng                                    |    |   |       |   |     |                           |   |    |         |        |   |   |
| Transposition Model            | Pere:   | Perez Model                                      |    |   |       |   |     |                           |   |    |         |        |   |   |
| Temperature Model              | Sand  | Sandia Model                                     |    |   |       |   |     |                           |   |    |         |        |   |   |
|                                | Rack Type a b Temperature Delta   |  |    |   |       |   |     |                           |   |    |         |        |   |   |
| Temperature Model Parameters   | Fixed Tilt  |  |    |   | -3.56 |   | -0. | -0.075                    |   | 3° | С       |        |   |   |
|                                | Flush Mount   |  |    |   | -2.81 |   | -0. | 0455                      | 5 | 0° | 0°C     |        |   |   |
| Soiling (%)                    | J   | F  | М  | 1 | Ą     | M | J   |                           | J | Α  | S       | 0      | N | D |
|                                | 5   | 5  | 5  | ! | 5     | 5 | 5   |                           | 5 | 5  | 5       | 5      | 5 | 5 |
| Irradiation Variance           | 5%  |  |    |   |       |   |     |                           |   |    |         |        |   |   |
| Cell Temperature<br>Spread     | 4° C  | 4° C   |    |   |       |   |     |                           |   |    |         |        |   |   |
| Module Binning Range           | -2.5%   | to 2.  | 5% |   |       |   |     |                           |   |    |         |        |   |   |
| AC System Derate               | 2.009   | %  |    |   |       |   |     |                           |   |    |         |        |   |   |
| Module                         | Module  |  |    |   |       |   |     | Uploaded<br>By Characteri |   |    | acteriz | zation |   |   |
| Characterizations              | Q.peak DUO XL-G10.3 480 (Hanwha Q Cells)  HelioScope Spec Sheet Characterization, F |  |    |   |       |   |     | PAN                       |   |    |         |        |   |   |
| Component<br>Characterizations | Devi  | Device Uploaded By Characterization              |    |   |       |   |     |                           |   |    |         |        |   |   |



| ☐ Compo         | ☐ Components                                       |                       |  |  |  |  |  |  |  |
|-----------------|--|-----------------------|--|--|--|--|--|--|--|
| Component       | Name   | Count                 |  |  |  |  |  |  |  |
| Inverters       | SE50KUS (SolarEdge)                                | 3 (150.0<br>kW)       |  |  |  |  |  |  |  |
| AC Panels       | 3 input AC Panel                                   | 1                     |  |  |  |  |  |  |  |
| AC Home<br>Runs | 3 AWG (Copper)                                     | 3 (303.5<br>ft)       |  |  |  |  |  |  |  |
| AC Home<br>Runs | 300 MCM (Copper)                                   | 1 (164.2<br>ft)       |  |  |  |  |  |  |  |
| Strings         | 10 AWG (Copper)                                    | 23<br>(8,518.4<br>ft) |  |  |  |  |  |  |  |
| Optimizers      | P1101 (SolarEdge)                                  | 207 (227.7<br>kW)     |  |  |  |  |  |  |  |
| Module          | Hanwha Q Cells, Q.peak DUO XL-<br>G10.3 480 (480W) | 407 (195.4<br>kW)     |  |  |  |  |  |  |  |

| ♣ Wiring Zones |                |             |                    |
|----------------|----------------|-------------|--------------------|
| Description    | Combiner Poles | String Size | Stringing Strategy |
| Wiring Zone    | -              | 9-18        | Along Racking      |

| Field Segments   |             |                     |      |            |                  |            |        |         |          |  |
|------------------|-------------|---------------------|------|------------|------------------|------------|--------|---------|----------|--|
| Description      | Racking     | Orientation         | Tilt | Azimuth    | Intrarow Spacing | Frame Size | Frames | Modules | Power    |  |
| Field Segment 1  | Flush Mount | Portrait (Vertical) | 2°   | 200.70154° | 0.1 ft           | 1x1        | 295    | 260     | 124.8 kW |  |
| Field Segment 2  | Flush Mount | Portrait (Vertical) | 5°   | 201.49054° | 0.1 ft           | 1x1        | 64     | 62      | 29.8 kW  |  |
| Field Segment 3  | Flush Mount | Portrait (Vertical) | 5°   | 200.93242° | 0.1 ft           | 1x1        | 177    | 85      | 40.8 kW  |  |
| Field Segment 4  | Flush Mount | Portrait (Vertical) | 5°   | 21.500303° | 0.1 ft           | 1x1        | 0      | 0       | 0        |  |
| Field Segment 5  | Flush Mount | Portrait (Vertical) | 5°   | 290.30392° | 0.1 ft           | 1x1        | 0      | 0       | 0        |  |
| Field Segment 6  | Flush Mount | Portrait (Vertical) | 5°   | 110.29147° | 0.1 ft           | 1x1        | 0      | 0       | 0        |  |
| Field Segment 7  | Flush Mount | Portrait (Vertical) | 5°   | 247.06569° | 0.1 ft           | 1x1        | 0      | 0       | 0        |  |
| Field Segment 8  | Flush Mount | Portrait (Vertical) | 5°   | 200.41257° | 0.1 ft           | 1x1        | 0      | 0       | 0        |  |
| Field Segment 9  | Flush Mount | Portrait (Vertical) | 5°   | 157.415°   | 0.1 ft           | 1x1        | 0      | 0       | 0        |  |
| Field Segment 10 | Flush Mount | Portrait (Vertical) | 5°   | 157.415°   | 0.1 ft           | 1x1        | 0      | 0       | 0        |  |
| Field Segment 11 | Flush Mount | Portrait (Vertical) | 5°   | 157.415°   | 0.1 ft           | 1x1        | 0      | 0       | 0        |  |



